

<u>HEATING UNITS AND GENERAL PURPOSE</u> <u>INTERNAL COMBUSTION ENGINES</u>



## **COMPLIANCE INSPECTION CHECKLIST**

INSPECTION TYPE: ANN RE-1	NUAL (INS1, INS2)	COMPLAINT/DISCOV		
AIRS ID#: 0250683 DATE: FACILITY NAME: SFWMD FACILITY LOCATION: OWNER/AUTHORIZED RE	9 PUMP STATION S-331 19755 SW 168 ST. MIAMI 33187		<b>DEPART:</b> <u>11:30</u> A	<u>M</u>
CONTACT NAME: ENTITLEMENT PERIOD:	7/29/2006 / 7/29/2011 (effective date) (end date)	PHON	Е:	
<ul> <li>combustion engines and paragraph 62-210.300(3)</li> <li>F.A.C.? (Rule 62-210.3)</li> <li>2. Are these heating units Program as defined at F</li> <li>3. Were visible stack emiss (40 CFR 60, Appendix</li> <li>4. Pursuant to subparagrag general purpose interna as Number 1 on the Rim</li> <li>5. What type of fuel is use facility? (check ☑ onl a) diesel fuel ☑</li> <li>6. Is the total fuel consum the facility limited to the facil</li></ul>	(es)) e any emissions units other d emissions units which are (3)(a), or (b), F.A.C., or have (00(3)(c)3.a., F.A.C.) or general purpose internal Rule 62-210.200, F.A.C.? (R ssions tests conducted during A)?	than the heating units and get exempt from permitting purs been exempted from permitt combustion engines subject t Rule 62-210.300(3)(c)3.b., F./ g this site visit according to E C., are visible emissions from al to or greater than <u>20</u> % perc 10.300(3)(c)3.c., F.A.C.) eneral purpose internal comb atural gas/propane d) d general purpose internal con- napter 62-210.300(3)(c)3.d., I	neral purpose internal uant to the criteria of ting under Rule 62-4.040, o the Federal Acid Rain A.C.) EPA Method 9 many heating unit(s) or cent opacity as designated ustion engines at this multiple fuels ombustion engines within F.A.C.) (check I only on	Yes ⊠ No Yes ⊠ No Yes ⊠ No Yes ⊠ No Yes □ No
<ul> <li>a) diesel fuel – 250,000</li> <li>b) gasoline – 22,000 ga</li> <li>c) natural gas/propane</li> </ul>	0 gallons/year (if diesel is th allons/year (if gasoline is the – 35m standard cubic feet (	he sole source of energy at this e sole source of energy at this if gasoline is sole source of e	s facility)? s facility)? nergy at this facility)?	⊠Yes □ No □Yes □ No □Yes □ No

## PART II: <u>CONTROL TECHNOLOGY/RECORDKEEPING REQUIREMENTS</u> – Rule 62-210.300, F.A.C. (continued)

(check ☑ appropriate box(es))

	Does the owner/operator of the facility maintain records to document the fuel consumption, by type, for each emissions unit? (Rule 62-210.300(3)(c)3.e., F.A.C.)	Xes 🗌 No
8.	Does the owner/operator retain, and make available for Department inspection, these records for a period of at least five years? (Rule 62-210.300(3)(c)3.e., F.A.C.)	Xes 🗌 No
9.	Does the owner or operator voluntarily encourage pollution prevention through such measures as: (Rule 62-210.300(4)(b)2.b., F.A.C.)	
	<ul> <li>a) employing energy conservation measures to reduce the demand for heat from any heating units?</li> <li>b) performing regular maintenance of heating units to ensure efficient heat recovery?</li> <li>c) the use of, or considering the use of economizers to recycle waste heat back into the combustion air</li> </ul>	⊠Yes □ No ⊠Yes □ No
	stream?	🗌 Yes 🔲 No
	<ul><li>d) improved operating procedures to reduce the load on any internal combustion engines?</li><li>e) the use of, or considering the use of alternative fuels?</li></ul>	⊠Yes □ No □Yes □ No

## PART III: <u>GENERAL CONDITIONS/MAINTENANCE REQUIREMENTS</u> – Rule 62-210.300(4)(e)6., 8., & 12., F.A.C. (check ☑ appropriate box(es))

``		
1.	Does the owner or operator make every reasonable effort to conduct the specific activity authorized by the general permit in a manner that minimizes adverse effects on adjacent property or on public use of the adjacent property, where applicable, and on the environment, including fish, wildlife, natural resources,	2
	water quality, or air quality?	⊠Yes □ No ⊠Yes □ No □Yes ⊠ No
	Has the owner of operator allowed the emission of air pollutants as the result of the malfunction of, or inoperable condition of applicable air pollution control devices?	Yes No

PART IV: <u>SPECIAL</u> <u>CONDITIONS</u> <u>AND</u> <u>PROCEDURES</u> – Rule 62-210.300(4)(d)4., F.A.C. (check ☑ appropriate box(es))	
<ul> <li>A. <u>New or Modified Process Equipment</u></li> <li>1. Since the last inspection has there been <ul> <li>a) installation of any new process equipment?</li> <li>b) alterations to existing process equipment without replacement?</li></ul></li></ul>	
<ul> <li>c) replacement of existing equipment substantially different than that noted on the most recent notification form?</li></ul>	Yes No
local program office?	Yes No
MARUFUL MALIK 07/13/2010	

Inspector's Name (Please Print)

Date of Inspection

Approximate Date of Next Inspection

07/13/2011

Inspector's Signature

**COMMENTS:** On July 13, 2010 I visited this facility to conduct the annual compliance inspecton. On site I met Mr. Larry Schiefer, the Pump Station Operator. This facility has three small diesel engines to pump water and two back up generators. They were not operational at the time of the inspection. There are two 10,000 gallons above ground diesel tanks. The diesel pumps are used for emergency flood control. They are tested once a week for a few minutes.